May 28-June 1, 2017, Napoli, Italy

CHT-17-173

## MOLECULAR SIMULATION OF CH4 ADSORPTION AND DIFFUSION IN MONTMORILLONITE

Cheng Chen<sup>\*</sup>, Liang Gong <sup>\*, §</sup>, Shanbo Huang<sup>\*</sup>, Jun Yao<sup>\*\*</sup>, Zhaoqin Huang<sup>\*\*</sup> <sup>\*</sup>College of Pipeline & Civil Engineering, China University of Petroleum (East China), Qingdao China <sup>\*\*</sup>School of Petroleum Engineering, China University of Petroleum (East China), Qingdao, China <sup>§</sup>Correspondence author. Fax: +86 532-86981767 Email: lgong@upc.edu.cn

**ABSTRACT** This paper established three micro structure models with different basal spacing in montmorillonite, and studied the effect of  $CO_2$  and  $H_2O$  to  $CH_4$  adsorption and diffusion. Grand Canonical Monte Carlo (GCMC) and molecule dynamic (MD) simulations were taken to investigate the adsorption and diffusion behaviours of shale gas in montmorillonite at different temperature, pressure and burial depth. The results show that the adsorption quantity of  $CH_4$  increases with the increase of pressure and eventually tends to saturation. The effect of pressure to  $CH_4$  adsorption is more significant than temperature. The adsorption quantity of  $CH_4$  firstly increases with the increase of burial depth, then slightly reduces. The existence of  $H_2O$  reduces both the adsorption and diffusion of  $CH_4$ , while the existence of  $CO_2$  reduces the adsorption quantity but increases the diffusion coefficient. Therefore, it can be concluded that humid environment is not beneficial to the  $CH_4$  storage and mining, but  $CO_2$  displacement is a good way to the exploitation of shale gas.

Keywords Montmorillonite, Competitive adsorption, Diffusion, Displacement mining